Statutory Property Tax Revenue Limitation The "5.5%" Limit, 29-1-301, C.R.S Tax Year 2022 (Budget Year 2023)

Calculated: 14:33 11/28/2022 Generated: 05:30 09/19/2024 Limit ID: 138770

Cherry Park General Improvement District (03128/1)

The follow ing steps were used to calculate your limit. The Division of Local Government encourages you to check each figure for accuracy. Years referenced are "Tax Year", *not* budget years. Amounts are rounded to whole dollars.

Ad Adjust the 2024 5 5% Devenue Limit to correct the revenue have if necessary			
A1. Adjust the 2021 5.5% Revenue Limit to correct the revenue base, if necessary:			
A1a. The 2021 Revenue Limit [\$68,281] + 2020 Amount Over Limit [\$0] = \$68,281 A1b. The lesser of Line A1a [\$68,281] or the 2021 Certified Gross General Operating Revenue [\$75,513]			
A1c. Line A1b [\$68,281] + 2021 Omitted Revenue, if any [\$0]	= A1.	\$68.2	281
A2. Calculate the 2021 Tax Rate, based on the adjusted tax base:			
Adjusted 2021 Revenue Base [\$68,281] ÷ 2021 Net Assessed Value [\$17,018,855]	= A2.	0.0040)12
A3. Total the assessed value of all the 2022 "growth" properties:			
Annexation or Inclusion [\$0] + New Construction [\$39,024] + Increased Production of Producing Mine [\$0] ¹	= A3.	\$39.0	024
+ Previously Exempt Federal Property [\$0] ¹ + New Primary Oil & Gas Production [\$0] ¹	- 710.		
A4. Calculate the revenue that the "growth" properties would have generated in 2021:			
Line A3 [\$39,024] x Line A2 [0.004012]	= A4.	\$	157
A5. Expand the Revenue Base by "revenue" from "growth" properties:			
Line A1 [\$68,281] + Line A4 [\$157]	= A5.	\$68.4	438
A6. Increase the Expanded Revenue Base by allowable amounts:			
A6a. The <u>greater</u> of 5.5% of Line A5 [\$3,764] or \$0 = \$3,764 A6b. Line A5 [\$68,438] + Line A6a [\$3,764] + DLG Approved Revenue Increase [\$0] + Voter Approved			
Revenue Increase [\$0]	= A6.	\$72.2	202
A7. 2022 Revenue Limit:			
Line A6 [\$72,202] - 2022 Omitted Property Revenue [\$0]	= A7.	\$72.2	202
A8. Adjust 2022 Revenue Limit by amount levied over the limit in 2021:			
Line A7 [\$72,202] - 2021 Amount Over Limit [\$0]	= A8.*	\$72.2	202
* THE ALLOWED REVENUE OF A8 DOES <u>NOT</u> TAKE INTO ACCOUNT ANY OTHER LIMITS THAT MAY APPLY T REVENUE, SUCH AS STATUTORY MILL LEVY CAPS, VOTER-APPROVED LIMITATIONS, THE TABOR PROPER OR THE TABOR PROHIBITION AGAINST INCREASING THE MILL LEVY WITHOUT VOTER AUTHORIZATIO LIMITATIONS WORKSHEET (FORM DLG-53A) MAY BE USED TO PERFORM SOME OF THESE CALCULATION THE "5.5%" LIMIT.	RTY TAX R	EVENUE LIMIT, PROPERTY TAX	
¹ These amounts, if certified by your County Assessor(s), may only be used in this calculation after an application by November 1st (for New Primary Oil & Gas Production). Forms and guidelines are available by contacting the Div		made to the Divisi	ion
The formula to calculate a Mill Levy is:			
Mill Levy = Revenue ÷ Current Year's Net Total Taxable Assessed Valuation ² x 1,000			
² Use the Net Total Taxable Valuation as provided on line 4 of the final Certification of Valuation from the County Assessor. ³ Rounding the mill levy up may result in revenues exceeding allow ed revenue.			

Cherry Park General Improvement District Ms. Daw n Priday or Budget Officer c/o City of Centennial 13133 E. Arapaho Road Centennial, CO 80112-3959 If you need assistance, please contact the Division of Local Government: w w w .dola.colorado.gov/dlg/ta/budgeting/

Phone: (303) 864-7720 Fax: (303) 864-7759 Budget Year 2023

Cherry Park General Improvement District (03128/1)

09/19/2024

Previous Net Assessed Value	Current Net Assessed Value	Annexation / Inclusion	New Construction				
\$17,018,855	\$16,549,321	\$0	\$39	9,024	\$0	\$0	
Increased Mine	New Primar Oil & Gas	y Previously Exempt	•		Certification Received	Certification of Valuation	
\$	0	\$0	\$0	NOV 28	11/28/22	2 #132817	
red: ³ \$	0	\$0	\$0				
	Assessed Value \$17,018,855 Increased Mine \$	Assessed Value Assessed Value \$17,018,855 \$16,549,321 Increased Mine New Primar Oil & Gas \$0 \$0	Assessed Value Assessed Value Inclusion \$17,018,855 \$16,549,321 \$0 Increased Mine New Primary Oil & Gas Previously Exempt \$0 \$0	Assessed Value Assessed Value Inclusion Construct \$17,018,855 \$16,549,321 \$0 \$39 Increased Mine New Primary Oil & Gas Previously Exempt A Ce \$0 \$0 \$0	Assessed Value Assessed Value Inclusion Construction Construction \$17,018,855 \$16,549,321 \$0 \$39,024 Increased Mine New Primary Oil & Gas Previously Exempt Assessor Certification \$0 \$0 \$0 NOV 28	Assessed Value Assessed Value Inclusion Construction Omitted \$17,018,855 \$16,549,321 \$0 \$39,024 \$0 Increased Mine New Primary Oil & Gas Previously Exempt Assessor Certification Certification Certification Received \$0 \$0 \$0 \$0 \$11/28/22	

¹ When a taxing entity certifies a levy for abatement/refunds, the levy must be uniformly certified against the listed assessed valuation for each county EVEN IF THE ABA TEMENT/REFUND OCCURRED IN ONLY ONE (1) COUNTY.

² These amounts, if certified by your county Assessors, may only be used in this calculation after an application has been made to DLG by November 1st. Forms and guidelines are available by contacting the Division.

³ These amounts have been certified/approved and are included as "grow th" for calculating the 5.5% Revenue Limit.