Statutory Property Tax Revenue Limitation The "5.5%" Limit, 29-1-301, C.R.S Tax Year 2022 (Budget Year 2023)

Calculated: 11:51 12/01/2022 Generated: 05:58 09/19/2024 Limit ID: 138970

Fort Lupton (62014/1)

The follow ing steps were used to calculate your limit. The Division of Local Government encourages you to check each figure for accuracy. Years referenced are "Tax Year", *not* budget years. Amounts are rounded to whole dollars.

A1. Adjust the 2021 5.5% Revenue Limit to correct the revenue base, if necessary:		
A1a. The 2021 Revenue Limit [\$7,543,337] + 2020 Amount Over Limit [\$0] = \$7,543,337 A1b. The lesser of Line A1a [\$7,543,337] or the 2021 Certified Gross General Operating Revenue [\$7,543,195]		
A 10. The lesser of Line A 1a $[37, 543, 135]$ of the 2021 centiled cross General Operating Revenue $[37, 543, 135]$ A1c. Line A1b $[$7,543, 195] + 2021$ Omitted Revenue, if any $[$0]$	= A1.	\$7.543.195
A2. Calculate the 2021 Tax Rate, based on the adjusted tax base:		
Adjusted 2021 Revenue Base [\$7,543,195] ÷ 2021 Net Assessed Value [\$199,097,193]	= A2.	0.037887
A3. Total the assessed value of all the 2022 "growth" properties:		
Annexation or Inclusion [\$2,381,240] + New Construction [\$13,462,230] + Increased Production of Producing Mine [\$0] ¹ + Previously Exempt Federal Property [\$0] ¹ + New Primary Oil & Gas Production [\$0] ¹	= A3.	\$15.843.470
A4. Calculate the revenue that the "growth" properties would have generated in 2021:		
Line A3 [\$15,843,470] x Line A2 [0.037887]	= A4.	\$600.262
A5. Expand the Revenue Base by "revenue" from "growth" properties:		
Line A1 [\$7,543,195] + Line A4 [\$600,262]	= A5.	\$8.143.457
A6. Increase the Expanded Revenue Base by allowable amounts:		
A6a. The greater of 5.5% of Line A5 [\$447,890] or \$0 = \$447,890		
A6b. Line A5 [\$8,143,457] + Line A6a [\$447,890] + DLG Approved Revenue Increase [\$0] + Voter Approved Revenue Increase [\$0]	= A6.	\$8.591.347
A7. 2022 Revenue Limit:		
Line A6 [\$8,591,347] - 2022 Omitted Property Revenue [\$485]	= A7.	\$8.590.862
A8. Adjust 2022 Revenue Limit by amount levied over the limit in 2021:		
Line A7 [\$8,590,862] - 2021 Amount Over Limit [\$0]	= A8.*	\$8.590.862
* THE ALLOWED REVENUE OF A8 DOES <u>NOT</u> TAKE INTO ACCOUNT ANY OTHER LIMITS THAT MAY APPLY REVENUE, SUCH AS STATUTORY MILL LEVY CAPS, VOTER-APPROVED LIMITATIONS, THE TABOR PROPE OR THE TABOR PROHIBITION AGAINST INCREASING THE MILL LEVY WITHOUT VOTER AUTHORIZATION LIMITATIONS WORKSHEET (FORM DLG-53A) MAY BE USED TO PERFORM SOME OF THESE CALCULATION THE "5.5%" LIMIT.	RTY TAX R	EVENUE LIMIT, PROPERTY TAX
¹ These amounts, if certified by your County Assessor(s), may only be used in this calculation after an application by November 1st (for New Primary Oil & Gas Production). Forms and guidelines are available by contacting the D		made to the Division
The formula to calculate a Mill Levy is:		
Mill Levy = Revenue ÷ Current Year's Net Total Taxable Assessed Valuation ² x 1,000		
² Use the Net Total Taxable Valuation as provided on line 4 of the final Certification of Valuation from the County Assessor.		
³ Rounding the mill levy up may result in revenues exceeding allow ed revenue.		

City of Fort Lupton Attn: Budget Officer 130 South McKinley Avenue Fort Lupton, CO 80621 If you need assistance, please contact the Division of Local Government: w w w .dola.colorado.gov/dlg/ta/budgeting/

Phone: (303) 864-7720 Fax: (303) 864-7759 Budget Year 2023

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Previous Net Assessed Value	Current Net Assessed Value	Annexation / Inclusion				Abatement / Refund 1
\$199,097,193	\$282,052,650	\$2,381,240	\$1	3,462,230	\$485	\$24,203
Increased Mine	New Primar Oil & Gas	y Previously Exempt	y	Assessor Certification	Certification Received	Certification of Valuation
\$	60	\$0	\$0	NOV 28	12/01/22	2 #133017
ved: ³ \$	60	\$0	\$0			
	Assessed Value \$199,097,193 Increased Mine \$	Assessed Value Assessed Value \$199,097,193 \$282,052,650 Increased Mine New Primary Oil & Gas \$0 \$0	Assessed Value Assessed Value Inclusion \$199,097,193 \$282,052,650 \$2,381,240 Increased Mine New Primary Oil & Gas Previously Exempt \$0 \$0	Assessed Value Assessed Value Inclusion Construction \$199,097,193 \$282,052,650 \$2,381,240 \$1 Increased Mine New Primary Oil & Gas Previously Exempt \$0 \$0 \$0	Assessed Value Assessed Value Inclusion Construction \$199,097,193 \$282,052,650 \$2,381,240 \$13,462,230 Increased Mine New Primary Oil & Gas Previously Exempt Assessor Certification \$0 \$0 \$0 NOV 28	Assessed Value Assessed Value Inclusion Construction Omitted \$199,097,193 \$282,052,650 \$2,381,240 \$13,462,230 \$485 Increased Mine New Primary Oil & Gas Previously Exempt Assessor Certification Certification Certification Received \$0 \$0 \$0 \$0 \$12/01/22

¹ When a taxing entity certifies a levy for abatement/refunds, the levy must be uniformly certified against the listed assessed valuation for each county EVEN IF THE ABATEMENT/REFUND OCCURRED IN ONLY ONE (1) COUNTY.

² These amounts, if certified by your county Assessors, may only be used in this calculation after an application has been made to DLG by November 1st. Forms and guidelines are available by contacting the Division.

³ These amounts have been certified/approved and are included as "grow th" for calculating the 5.5% Revenue Limit.