State of Colorado Department of Local Affairs Division of Local Government	Statutory Property Tax Revenue Limitation The "5.5%" Limit, 29-1-301, C.R.S	Form DLG-53 Revised 2006
	t Tax Year 2021 (Budget Year 2022)	Calculated: 16:06 12/06/2021
	Deer Creek Weter & Con (2000E(4)	Generated: 06:55 04/23/2024
	Bear Creek Water & San (30005/1)	Limit ID: 132992

The follow ing steps were used to calculate your limit. The Division of Local Government encourages you to check each figure for accuracy. Years referenced are "Tax Year", *not* budget years. Amounts are rounded to whole dollars.

A1. Adjust the 2020 5.5% Revenue Limit to correct the revenue base, if necessary:			
A1a. The 2020 Revenue Limit [\$813,261] + 2019 Amount Over Limit [\$0] = \$813,261 A1b. The lesser of Line A1a [\$813,261] o <u>r t</u> he 2020 Certified Gross General Operating Revenue [\$912,740] A1c. Line A1b [\$813,261] + 2020 Omitted Revenue, if any [\$0]	= A1.		\$813.261
A2. Calculate the 2020 Tax Rate, based on the adjusted tax base:			
Adjusted 2020 Revenue Base [\$813,261] ÷ 2020 Net Assessed Value [\$206,689,241]	= A2.		0.003935
A3. Total the assessed value of all the 2021 "growth" properties:			
Annexation or Inclusion [\$49,046] + New Construction [\$267,356] + Increased Production of Producing Mine [\$0] ¹ + Previously Exempt Federal Property [\$0] ¹ + New Primary Oil & Gas Production [\$0] ¹	= A3.		\$316.402
A4. Calculate the revenue that the "growth" properties would have generated in 2020:			
Line A3 [\$316,402] x Line A2 [0.003935]	= A4.		\$1.245
A5. Expand the Revenue Base by "revenue" from "growth" properties:			
Line A1 [\$813,261] + Line A4 [\$1,245]	= A5.		\$814.506
A6. Increase the Expanded Revenue Base by allowable amounts:			
A6a. The greater of 5.5% of Line A5 [\$44,798] or \$0 = \$44,798			
A6b. Line A5 [\$814,506] + Line A6a [\$44,798] + DLG Approved Revenue Increase [\$0] + Voter Approved Revenue Increase [\$0]	= A6.		\$859.304
A7. 2021 Revenue Limit:			
Line A6 [\$859,304] - 2021 Omitted Property Revenue [\$0]	= A7.		\$859.304
A8. Adjust 2021 Revenue Limit by amount levied over the limit in 2020:			
Line A7 [\$859,304] - 2020 Amount Over Limit [\$0]	= A8.*		\$859,304
* THE ALLOWED REVENUE OF A8 DOES <u>NOT</u> TAKE INTO ACCOUNT ANY OTHER LIMITS THAT MAY APPLY TO REVENUE, SUCH AS STATUTORY MILL LEVY CAPS, VOTER-APPROVED LIMITATIONS, THE TABOR PROPER OR THE TABOR PROHIBITION AGAINST INCREASING THE MILL LEVY WITHOUT VOTER AUTHORIZATION LIMITATIONS WORKSHEET (FORM DLG-53A) MAY BE USED TO PERFORM SOME OF THESE CALCULATIONS THE "5.5%" LIMIT.	TY TAX R N. THE	REVENUE PROPER	LIMIT, TY TAX
¹ These amounts, if certified by your County Assessor(s), may only be used in this calculation after an application by November 1st (for New Primary Oil & Gas Production). Forms and guidelines are available by contacting the Div		made to	the Division
The formula to calculate a Mill Levy is:			
Mill Levy = Revenue ÷ Current Year's Net Total Taxable Assessed Valuation ² x 1,000			
² Use the Net Total Taxable Valuation as provided on line 4 of the final Certification of Valuation from the County Assessor. ³ Rounding the mill levy up may result in revenues exceeding allow ed revenue.			

Bear Creek Water & Sanitation District Mrs. Jan C Walker or Budget Officer 2517 South Flow er Street Lakew ood, CO 80227-2912 If you need assistance, please contact the Division of Local Government: w w w .dola.colorado.gov/dlg/ta/budgeting/

Phone: (303) 864-7720 Fax: (303) 864-7759 Budget Year 2022

Bear Creek Water & San (30005/1)

Previous Net Assessed Value	Current Net Assessed Value	Annexation / Inclusion	/ New Construction			Abatement / Refund 1	
\$206,689,241	6,689,241 \$225,851,961		\$267,356		\$0	\$4,375	
Increased Mine	New Primar Oil & Gas	-		Assessor Certification	Certification Received	Certification of Valuation	
\$	60	\$0	\$0	DEC 03	12/06/2	1 #127771	
ved: ³ \$	60	\$0	\$0				
	Assessed Value \$206,689,241 Increased Mine	Assessed Value Assessed Value \$206,689,241 \$225,851,961 Increased Mine New Primar Oil & Gas \$0	Assessed Value Assessed Value Inclusion \$206,689,241 \$225,851,961 \$49,046 Increased Mine New Primary Oil & Gas Previousl Exempt \$0 \$0	Assessed Value Assessed Value Inclusion Const Const Value \$206,689,241 \$225,851,961 \$49,046 \$ \$49,046 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Assessed ValueAssessed ValueInclusionConstruction\$206,689,241\$225,851,961\$49,046\$267,356Increased MineNew Primary Oil & GasPreviously ExemptAssessor Certification\$0\$0\$0DEC 03	Assessed Value Assessed Value Inclusion Construction Omitted \$206,689,241 \$225,851,961 \$49,046 \$267,356 \$0 Increased Mine New Primary Oil & Gas Previously Exempt Assessor Certification Certification Received \$0 \$0 \$0 \$12/06/2	

¹ When a taxing entity certifies a levy for abatement/refunds, the levy must be uniformly certified against the listed assessed valuation for each county EVEN IF THE ABA TEMENT/REFUND OCCURRED IN ONLY ONE (1) COUNTY.

² These amounts, if certified by your county Assessors, may only be used in this calculation after an application has been made to DLG by November 1st. Forms and guidelines are available by contacting the Division.

³ These amounts have been certified/approved and are included as "grow th" for calculating the 5.5% Revenue Limit.