State of Colorado	Statutory Property Tax Revenue Limitation		Form DLG-53	
Department of Local Affairs	The "5.5%" Limit, 29-1-301, C.R.S	Revised 2006		
Division of Local Government	Tax Year 2021 (Budget Year 2022)	Calculated: 09:58 12/01/2021 Generated: 01:16 04/25/2024 Limit ID: 132852		
	Glenwood Springs Rural Fire (23007/1)			
accuracy. Years referenced are	calculate your limit. The Division of Local Government encourages yo "Tax Year", <i>not</i> budget years. Amounts are rounded to whole dollars		ck each figure for	
-	le Limit to correct the revenue base, if necessary:			
	065,915] + 2019 Amount Over Limit [\$0] = \$1,065,915 65,915] or_the 2020 Certified Gross General Operating Revenue [\$1,054,064] 9 Omitted Revenue, if any [\$0]	= A1.	\$1.054.064	
A2. Calculate the 2020 Tax Rate	e, based on the adjusted tax base:			
Adjusted 2020 Revenue Base <b>[\$1,0</b>	54,064] ÷ 2020 Net Assessed Value [\$85,425,420]	= A2.	0.012339	
A3. Total the assessed value of	all the 2021 "growth" properties:			
	Construction [\$1,505,580] + Increased Production of Producing Mine			

A4. Calculate the revenue that the "growth" properties would have generated in 2020: Line A3 [\$1,505,580] x Line A2 [0.012339]	= A4.	\$18.577	
A5. Expand the Revenue Base by "revenue" from "growth" properties: Line A1 [\$1,054,064] + Line A4 [\$18,577]	= A5.	\$1.072.641	

A6.	Increase the	Expanded	Revenue	Base b	y allowable	amounts:
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A6a. The greater of 5.5% of Line A5 [\$58,995] or \$0 = \$58,995 A6b. Line A5 [\$1,072,641] + Line A6a [\$58,995] + DLG Approved Revenue Increase [\$0] + Voter Approved Revenue Increase [\$0]

[\$0]<sup>1</sup> + Previously Exempt Federal Property [\$0]<sup>1</sup> + New Primary Oil & Gas Production [\$0]<sup>1</sup>

A7. 2021 Revenue Limit: \$1.131.637 = A7. Line A6 [\$1,131,637] - 2021 Omitted Property Revenue [\$0]

## A8. Adjust 2021 Revenue Limit by amount levied over the limit in 2020:

Line A7 <b>[\$1,131,637]</b> - 2020 Amount Over Limit <b>[\$0]</b>	= A8.*	*	\$1.131.637
* THE ALLOWED REVENUE OF A8 DOES NOT TAKE INTO ACCOUNT ANY OTHER LIMITS THAT MAY APPLY TO	) YOUR	PROPER	ΤΥ ΤΑΧ
REVENUE, SUCH AS STATUTORY MILL LEVY CAPS, VOTER-APPROVED LIMITATIONS, THE TABOR PROPERT	Y TAX	REVENUE	LIMIT,
OR THE TABOR PROHIBITION AGAINST INCREASING THE MILL LEVY WITHOUT VOTER AUTHORIZATION	. THE	PROPER	TY TAX
LIMITATIONS WORKSHEET (FORM DLG-53A) MAY BE USED TO PERFORM SOME OF THESE CALCULATIONS	FOR C	OMPARIS	SON TO
THE "5.5%" LIMIT.			

<sup>1</sup> These amounts, if certified by your County Assessor(s), may only be used in this calculation after an application has been made to the Division by November 1st (for New Primary Oil & Gas Production). Forms and guidelines are available by contacting the Division.

## The formula to calculate a Mill Levy is:

Mill Levy =

Revenue

÷ Current Year's Net Total Taxable Assessed Valuation<sup>2</sup> x 1,000

<sup>2</sup> Use the Net Total Taxable Valuation as provided on line 4 of the final Certification of Valuation from the County Assessor.

<sup>3</sup> Rounding the mill levy up may result in revenues exceeding allow ed revenue.

**Glenwood Springs Rural F.P.D.** Mina Bolton or Budget Officer 101 West 8th Street Glenw ood Springs, CO 81601-3303 If you need assistance, please contact the Division of Local Government: w w w .dola.colorado.gov/dlg/ta/budgeting/

\$1.505.580

\$1.131.637

= A3.

= A6.

Phone: (303) 864-7720 Fax: (303) 864-7759 Budget Year 2022

## Glenwood Springs Rural Fire (23007/1)

Previous Net Current Net Annexation / New Assessed Assessed Inclusion Construction Value Value			Collect // Omitted	Abatement / Refund 1			
\$85,425,420	\$96,012,340	\$0	\$1,505,580		\$0	\$63	
Increased Mine	New Primary Oil & Gas	y Previousl Exempt	у	Assessor Certification	Certification Received	Certification of Valuation	
\$	60 5	\$0 \$2	,130	AUG 21	08/31/21	1 #127631	
d: ³ \$	i0 :	\$0	\$0				
	Value \$85,425,420 Increased Mine \$	ValueValue\$85,425,420\$96,012,340Increased MineNew Primary Oil & Gas\$0\$0	ValueValue\$85,425,420\$96,012,340\$0Increased MineNew Primary Oil & GasPreviously Exempt\$0\$0\$2	Value Value   \$85,425,420 \$96,012,340   Increased New Primary   Oil & Gas Exempt   \$0 \$0   \$0 \$0	ValueValue\$85,425,420\$96,012,340\$0\$1,505,580Increased MineNew Primary Oil & GasPreviously ExemptAssessor Certification\$0\$0\$2,130AUG 21	Value Value   \$85,425,420 \$96,012,340   Increased Mine New Primary Oil & Gas Previously Exempt Assessor Certification Received Certification Received   \$0 \$0 \$2,130 AUG 21 08/31/21	

<sup>1</sup> When a taxing entity certifies a levy for abatement/refunds, the levy must be uniformly certified against the listed assessed valuation for each county EVEN IF THE ABA TEMENT/REFUND OCCURRED IN ONLY ONE (1) COUNTY.

<sup>2</sup> These amounts, if certified by your county Assessors, may only be used in this calculation after an application has been made to DLG by November 1st. Forms and guidelines are available by contacting the Division.

<sup>3</sup> These amounts have been certified/approved and are included as "grow th" for calculating the 5.5% Revenue Limit.