| State of Colorado Department of Local Affairs Division of Local Government | Statutory Property Tax Revenue Limitation The "5.5%" Limit, 29-1-301, C.R.S | Form DLG-53 Revised 2006 | |
|--|--|------------------------------|--|
| | Tax Year 2019 (Budget Year 2020) | Calculated: 09:45 11/26/2019 | |
| | Indian Hills Water District (30043/1) | Generated: 07:08 09/25/2024 | |
| | | Limit ID: 120644 | |
| | alculate your limit. The Division of Local Government encourage ax Year", <i>not</i> budget years. Amounts are rounded to w hole do | | |

| A1. Adjust the 2018 5.5% Revenue Limit to correct the revenue base, if necessary: | | |
|---|----------------------------|-------------------------------|
| A1a. The 2018 Revenue Limit [\$301,358] + 2017 Amount Over Limit [\$0] = \$301,358 | | |
| A1b. The lesser of Line A1a [\$301,358] o <u>r</u> the 2018 Certified Gross General Operating Revenue [\$301,309] A1c. Line A1b [\$301,309] + 2018 Omitted Revenue, if any [\$0] | = A1. | \$301.309 |
| | - 7.11 | |
| A2. Calculate the 2018 Tax <i>Rate</i> , based on the adjusted tax base: | | |
| Adjusted 2018 Revenue Base [\$301,309] ÷ 2018 Net Assessed Value [\$15,942,301] | = A2. | 0.018900 |
| A3. Total the assessed value of all the 2019 "growth" properties: | | |
| Annexation or Inclusion [\$115,896] + New Construction [\$229,442] + Increased Production of Producing | | |
| Mine [\$0] ¹ + Previously Exempt Federal Property [\$0] ¹ + New Primary Oil & Gas Production [\$0] ¹ | = A3. | \$345.338 |
| A4. Calculate the revenue that the "growth" properties would have generated in 2018: | | |
| Line A3 [\$345,338] x Line A2 [0.018900] | = A4. | \$6.527 |
| | | |
| A5. Expand the Revenue Base by "revenue" from "growth" properties: Line A1 [\$301,309] + Line A4 [\$6,527] | A.E. | ¢207.020 |
| | = A5. | \$307.836 |
| A6. Increase the Expanded Revenue Base by allowable amounts: | | |
| A6a. The greater of 5.5% of Line A5 [\$16,931] or \$0 = \$16,931 | | |
| A6b. Line A5 [\$307,836] + Line A6a [\$16,931] + DLG Approved Revenue Increase [\$0] + Voter Approved Revenue Increase [\$0] | = A6. | \$324.767 |
| | - //0. | |
| A7. 2019 Revenue Limit: | | |
| Line A6 [\$324,767] - 2019 Omitted Property Revenue [\$0] | = A7. | \$324.767 |
| A8. Adjust 2019 Revenue Limit by amount levied over the limit in 2018: | | |
| Line A7 [\$324,767] - 2018 Amount Over Limit [\$0] | = A8.* | \$324,767 |
| * THE ALLOWED REVENUE OF A8 DOES <u>NOT</u> TAKE INTO ACCOUNT ANY OTHER LIMITS THAT MAY APPL REVENUE, SUCH AS STATUTORY MILL LEVY CAPS, VOTER-APPROVED LIMITATIONS, THE TABOR PROF OR THE TABOR PROHIBITION AGAINST INCREASING THE MILL LEVY WITHOUT VOTER AUTHORIZAT LIMITATIONS WORKSHEET (FORM DLG-53A) MAY BE USED TO PERFORM SOME OF THESE CALCULATI THE "5.5%" LIMIT. | Perty Tax R Tion. The I | EVENUE LIMIT, PROPERTY TAX |
| ¹ These amounts, if certified by your County Assessor(s), may only be used in this calculation after an applicat | ion has been | made to the Division |
| by November 1st (for New Primary Oil & Gas Production). Forms and guidelines are available by contacting the | Division. | |
| The formula to calculate a Mill Levy is: | | |
| Mill Levy = Revenue ÷ Current Year's Net Total Taxable Assessed Valuation ² x 1,000 | 0 — | |
| ² Use the Net Total Taxable Valuation as provided on line 4 of the final Certification of Valuation from the Count | у | |
| Assessor. | | |

³ Rounding the mill levy up may result in revenues exceeding allow ed revenue.

Indian Hills Water District Kristin Waters or Budget Officer PO Box 710 Indian Hills, CO 80454 If you need assistance, please contact the Division of Local Government: w w w .dola.colorado.gov/dlg/ta/budgeting/

Phone: (303) 864-7720 Fax: (303) 864-7759 Budget Year 2020

Indian Hills Water District (30043/1)

| Previous Net Assessed Value | Current Net Assessed Value | Annexation / Inclusion | New Construction | Collect Omitted | Abatement / Refund 1 |
|-----------------------------------|--|---|---|--|--|
| \$15,942,301 | \$18,971,408 | \$115,896 | \$229,442 | \$0 | \$1,753 |
| Increased Mine | New Primar Oil & Gas | y Previously Exempt | • | Certification on Received | Certification of Valuation |
| \$ | 60 | \$0 | \$0 NOV | 21 11/25/19 | 9 #117600 |
| red: ³ \$ | 60 | \$0 | \$0 | | |
| | Assessed Value \$15,942,301 Increased Mine | Assessed Value Assessed Value \$15,942,301 \$18,971,408 Increased Mine New Primar Oil & Gas \$0 \$0 | Assessed Value Assessed Value Inclusion \$15,942,301 \$18,971,408 \$115,896 Increased Mine New Primary Oil & Gas Previously Exempt \$0 \$0 | Assessed Value Assessed Value Inclusion Construction \$15,942,301 \$18,971,408 \$115,896 \$229,442 Increased Mine New Primary Oil & Gas Previously Exempt Assessor Certification \$0 \$0 \$0 NOV | Assessed Value Assessed Value Inclusion Construction Omitted \$15,942,301 \$18,971,408 \$115,896 \$229,442 \$0 Increased Mine New Primary Oil & Gas Previously Exempt Assessor Certification Certification Certification Received \$0 \$0 \$0 \$0 \$11/25/15 |

¹ When a taxing entity certifies a levy for abatement/refunds, the levy must be uniformly certified against the listed assessed valuation for each county EVEN IF THE ABATEMENT/REFUND OCCURRED IN ONLY ONE (1) COUNTY.

² These amounts, if certified by your county Assessors, may only be used in this calculation after an application has been made to DLG by November 1st. Forms and guidelines are available by contacting the Division.

³ These amounts have been certified/approved and are included as "grow th" for calculating the 5.5% Revenue Limit.